



STATE OF IDAHO
DEPARTMENT OF
ENVIRONMENTAL QU.

1410 North Hilton • Boise, Idaho 83706-1255 • (208) 373-0502

Dirk Kempthorne, Governor
C. Stephen Allred, Director

February 5, 2004

Certified Mail No. 7099 3220 0009 1975 2744

Terry Hubler
Environmental Health & Safety Coordinator
Idaho Asphalt Supply, Inc.
P.O. Box 941
Blackfoot, ID 83221-0941

RE: Facility ID No. 011-00023, Idaho Asphalt Supply, Inc., Blackfoot, ID
Final PTC/Tier II Operating Permit Letter

Dear Mr. Hubler:

The Department of Environmental Quality (DEQ) is issuing PTC/Tier II Operating Permit No. T2- 030300 for the Idaho Asphalt Supply, Inc., facility located in Blackfoot, ID, in accordance with IDAPA 58.01.01.200 through 228 and IDAPA 58.01.01.400 through 406, *Rules for the Control of Air Pollution in Idaho (Rules)*.

The enclosed PTC/Tier II operating permit is based on the information contained in your permit application and on the relevant comments received during the public comment period. This Tier II permit is effective immediately and incorporates and replaces your previous permits issued on April 13, 2001 and on April 8, 1993 (which replaced Permit to Construct 011-00023, issued November 17, 1992). Modification to and/or renewal of this Tier II permit shall be requested in a timely manner in accordance with the *Rules*.

Rick Elkins of the Pocatello Regional Office will contact you regarding a meeting with DEQ to discuss the permit terms and requirements. DEQ recommends the following representatives attend the meeting: your facility's plant manager, responsible official, environmental contact, and any operations staff responsible for day-to-day compliance with permit conditions.

Pursuant to IDAPA 58.01.23, you, as well as any other entity, may have the right to appeal this final agency action within 35 days of the date of this decision. However, prior to filing a petition for a contested case, I encourage you to call Mike Simon at (208) 373-0212 to address any questions or concerns you may have with the enclosed permit.

Sincerely,

Martin Bauer, Administrator
Air Quality Division

MB/CZ/sd

Permit No. T2-030300

Enclosure

cc: Sherry Davis, Permit Binder
Rick Elkins, Pocatello Regional Office
Carole Zundel, Permit Writer
Mike Simon, Permit Coordinator
Marilyn Seymore, Air Quality Division
~~Pat Rayne~~, AFS
Laurie Kral, EPA Region 10
Joan Lechtenberg, Public Comment (If Applicable)
Source File
Phyllis Heitman, (Ltr Only)
Reading File (Ltr Only)



**Air Quality
TIER II OPERATING PERMIT
and
PERMIT TO CONSTRUCT**

State of Idaho
Department of Environmental Quality

PERMIT NO.: T2-030300

FACILITY ID NO.: 011-00023

AQCR: 61

CLASS: B

SIC: 2951

ZONE: 12

UTM COORDINATE (km): 386.0, 4784.7

1. PERMITTEE

Idaho Asphalt Supply, Inc.

2. PROJECT

Facility-wide PTC/Tier II operating permit

3. MAILING ADDRESS

P.O. Box 941

CITY

Blackfoot

STATE

ID

ZIP

83405

4. FACILITY CONTACT

Jeremy Kroff

TITLE

Plant Manager

TELEPHONE

(208) 785-1797

5. RESPONSIBLE OFFICIAL

Chris Blake

TITLE

President

TELEPHONE

(208) 524-5871

6. EXACT PLANT LOCATION

75 N. 550 W. Trego Road

COUNTY

Bingham

7. GENERAL NATURE OF BUSINESS & KINDS OF PRODUCTS

Storage, mixing, distribution of asphalt cement products.

8. PERMIT AUTHORITY

This permit to construct and Tier II operating permit is issued according to the *Rules for the Control of Air Pollution in Idaho*, IDAPA 58.01.01.200-228 and IDAPA 58.01.01.400-470, respectively. This permit pertains only to emissions of air contaminants, which are regulated by the state of Idaho and to the sources specifically allowed to be operated by this permit.

This permit is not transferable to another person, place, or piece or set of equipment, and will expire if construction has not begun within two years of its issue date or if construction is suspended for one year.

This permit has been granted on the basis of design information presented in the application and the Idaho Department of Environmental Quality's (DEQ) technical analysis of the supplied information. Changes in design or equipment that result in any change in the nature or amount of emissions may be considered a modification. Modifications are subject to DEQ review in accordance with IDAPA 58.01.01.200 of the *Rules for the Control of Air Pollution in Idaho*.


C. STEPHEN ALLRED, DIRECTOR

DEPARTMENT OF ENVIRONMENTAL QUALITY

DATE ISSUED: February 5, 2004

DATE EXPIRED: February 5, 2009

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Acronyms, Units, And Chemical Nomenclature

AIRS	Aerometric Information Retrieval System
AQCR	Air Quality Control Region
ASTM	American Society for Testing and Materials
Btu	British thermal unit
CFR	Code of Federal Regulations
CO	carbon monoxide
DEQ	Department of Environmental Quality
dscf	dry standard cubic feet
EPA	Environmental Protection Agency
gr	grain (1 lb = 7,000 grains)
HAPs	Hazardous Air Pollutants
IDAPA	A numbering designation for all administrative rules in Idaho promulgated in accordance with the Idaho Administrative Procedures Act
km	kilometer
lb/hr	pound per hour
MC	Medium cure, a type of cutback asphalt
MMBtu	Million British thermal units
NESHAP	National Emission Standards for Hazardous Air Pollutants
NO _x	nitrogen oxides
NSPS	New Source Performance Standards
PM	Particulate Matter
PM ₁₀	Particulate Matter with an aerodynamic diameter less than or equal to a nominal 10 micrometers
PMA	Polymer modified asphalt
ppm	parts per million
ppmw	parts per million by weight
PTC	Permit to Construct
<i>Rules</i>	<i>Rules for the Control of Air Pollution in Idaho</i>
scf	standard cubic feet
SIC	Standard Industrial Classification
SM	synthetic minor
SO ₂	sulfur dioxide
T/yr	Tons per year
UTM	Universal Transverse Mercator
VOC	volatile organic compound

AIR QUALITY TIER II OPERATING PERMIT AND PERMIT TO CONSTRUCT No.: T2-030300

Permittee:	Idaho Asphalt Supply, Inc.	Facility ID No. 011-00023	Date Issued:	February 5, 2004
Location:	Blackfoot, ID		Date Expires:	February 5, 2009

1. PERMIT SCOPE

Purpose

- 1.1 The purpose of this permit action is to consolidate current PTC's into a facility-wide PTC/Tier II operating permit which will incorporate and replace all existing PTC's and include emissions units not currently permitted. This permit was requested by the facility in order to protect trade-secret information, including storage tank dimensions and product composition recipes. The permit analysis was based on throughput volumes, formulations, and tank sizes which are not actual but result in higher emissions than actual. The permit analysis is a conservative estimate of emissions.
- 1.2 This Tier II operating permit and permit to construct replaces the following permits:
- Permit to Construct 011-00023, issued April 13, 2001
 - Permit to Construct 011-00023, issued April 8, 1993 (which replaced Permit to Construct 011-00023, issued November 17, 1992).

Regulated Sources

- 1.3 Table 1.1 lists all sources of regulated emissions in this permit. Please note: the tank dimensions and throughputs listed in this table are not based on actual values, but are maximum values based on the permit analysis. Listed throughput values are per tank.

Table 1.1 SUMMARY OF REGULATED SOURCES

Permit Section	Source Description	Emissions Control(s)
3	<u>Primary Boiler</u> Manufacturer: Cleaver Brooks Model No.: CB500 Rated heat capacity: 20.5 MMBtu/hr Fuels: natural gas, waste oil	None
3	<u>Secondary Boiler</u> Manufacturer: Cleaver Brooks Model No.: CB400 Rated heat capacity: 16.8 MMBtu/hr Fuel: natural gas	None
3	<u>Primary Hot Oil Heater</u> Manufacturer: CEI Enterprises Model No.: CEI-5000G Rated heat capacity: 7.3 MMBtu/hr Fuel: natural gas	None
3	<u>Secondary Hot Oil Heater</u> Manufacturer: CEI Enterprises Model No.: CEI-3000 Rated heat capacity: 4.23 MMBtu/hr Fuel: natural gas	None
4	<u>61 Fixed Roof Vertical Above Ground Storage Tanks</u> Material stored: asphalt cements, PMA, asphalt emulsions, asphalt cutbacks, and product additives and fuels Sizes: From SARA Title III Tier II	None
4	<u>Tank ID: 4*, 5*, 6*, 74*, 75*, 7-10, 13-18, 35-38 (tanks with * stored at temperature listed below at *)</u> Product Stored: Asphalt cement and PMA Throughput: 2,276,938 gallons/year Tank Capacity: 3,082,557 gallons	None required. emissions can be vented to a biofilter (East or West). biofilters used for odor control

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Permit Section	Source Description	Emissions Control(s)
	Tank Diameter: 109.46 ft Tank Height: 43.79 ft Storage Temperature: *380 °F, 330 °F	
4	Tank ID: 22, 23 Product Stored: Asphalt cutback Throughput: 1,000 tons/yr per tank (approx. 244,558 gallons/year per tank) Tank Capacity: 61,140 gallons Tank Diameter: 20.88 ft Tank Height: 23.86 ft Storage Temperature: 280 °F	None
4	Tank ID: 44-48, 51-55 Product Stored: Asphalt emulsion (water content) Throughput: 2,631,374 gallons/year Tank Capacity: 100,402 gallons Tank Diameter: 18.80 ft Tank Height: 48.34 ft Storage Temperature: 200 °F	None
4	Tank ID: 49, 50 Product Stored: Asphalt emulsion (fuel content) Throughput: 1,259,177 gallons/year Tank Capacity: 100,402 gallons Tank Diameter: 18.80 ft Tank Height: 48.34 ft Storage Temperature: 200 °F	None
4	Tank ID: 320-1 Product Stored: Asphalt process tank Throughput: 4,568,350 gallons/year Tank Capacity: 10,150 gallons Tank Diameter: 12 ft Tank Height: 12 ft Storage Temperature: 370 °F	None
4	Tank ID: 2320-1 Product Stored: Asphalt process tank Throughput: 866,815 gallons/year Tank Capacity: 2,015 gallons Tank Diameter: 7 ft Tank Height: 7 ft Storage Temperature: 300 °F	None
4	Tank ID: A Product Stored: Fatty acid derived amines Throughput: 64,835 gallons/year Tank Capacity: 141,114 gallons Tank Diameter: 25.2 ft Tank Height: 37.81 ft Storage Temperature: 120 °F	None
4	Tank ID: B Product Stored: Ligninamine Throughput: 51,296 gallons/year Tank Capacity: 110,043 gallons Tank Diameter: 23.20 ft Tank Height: 34.80 ft Storage Temperature: 120 °F	None
4	Tank ID: G Product Stored: Amines Throughput: 62,151 gallons/year Tank Capacity: 124,301 gallons Tank Diameter: 24.16 ft	None

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Permit Section	Source Description	Emissions Control(s)
	Tank Height: 36.24 ft Storage Temperature: 120 °F	
4	<u>Tank ID: J</u> Product Stored: Tall oil Throughput: 62,151 gallons/year Tank Capacity: 124,301 gallons Tank Diameter: 24.16 ft Tank Height: 36.24 ft Storage Temperature: 120 °F	None
4	<u>Tank ID: K</u> Product Stored: Hydrogenated adiponitrile Throughput: 62,151 gallons/year Tank Capacity: 124,301 gallons Tank Diameter: 24.16 ft Tank Height: 36.24 ft Storage Temperature: 120 °F	None
4	<u>Tank ID: 2</u> Product Stored: Used oil Throughput: 260,000 gallons/year Tank Capacity: 140,449 gallons Tank Diameter: 21.03 ft Tank Height: 54.07 ft Storage Temperature: Ambient	None
4	<u>Tank ID: 3</u> Product Stored: Lube oil Throughput: 142,857 gallons/year Tank Capacity: 142,857 gallons Tank Diameter: 20.89 ft Tank Height: 55.71 ft Storage Temperature: 120 °F	None
4	<u>Tank ID: 12, 19, 20, 68, 69</u> Product Stored: Cracked heavy oil alkyl amines Throughput: 19,755 gallons/year Tank Capacity: 23,518 gallons Tank Diameter: 14.94 ft Tank Height: 17.93 ft Storage Temperature: 120 °F	None
4	<u>Tank ID: 24, 26</u> Product Stored: Catalytic cracked oil Throughput: 237,572 gallons/year Tank Capacity: 70,225 gallons Tank Diameter: 16.49 ft Tank Height: 43.97 ft Storage Temperature: 100 °F	None
4	<u>Tank ID: 25, 27</u> Product Stored: #1 diesel fuel Throughput: 933,420 gallons/year Tank Capacity: 73,206 gallons Tank Diameter: 19.24 ft Tank Height: 33.67 ft Storage Temperature: Ambient	None
4	<u>Tank ID: 28</u> Product Stored: #2 diesel fuel Throughput: 1,809 gallons/year Tank Capacity: 140,449 gallons Tank Diameter: 20.77 ft Tank Height: 55.39 ft Storage Temperature: 100 °F	None

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Permit Section	Source Description	Emissions Control(s)
4	<u>Tank ID: 29</u> Product Stored: Naphtha Throughput: 219,797 gallons/year Tank Capacity: 155,982 gallons Tank Diameter: 24.75 ft Tank Height: 43.32 ft Storage Temperature: Ambient	None
4	<u>Loading Rack #1</u> Product Transferred: Asphalt cement Throughput: 95,361 tons/yr Transfer Method: Overhead loading, splash fill	None
4	<u>Loading Rack #2</u> Product Transferred: PMA Throughput: 26,985 tons/yr Transfer Method: Overhead loading, splash fill	None
4	<u>Loading Rack #3</u> Product Transferred: Asphalt cutback (MC) Throughput: 15,000 tons/yr Transfer Method: Overhead loading, splash fill	None
4	<u>Loading Rack #4</u> Product Transferred: PMA Throughput: 62,964 tons/yr Transfer Method: Overhead loading, splash fill	None
4	<u>Loading Rack #5 and #6</u> Product Transferred: Asphalt emulsions Throughput: 113,339 tons/yr Transfer Method: Overhead loading, submerged fill, normal service, bottom loading at loading racks near tanks 50 and 54	None
4	<u>Loading Rack #8</u> Product Transferred: Asphalt cutback (MC) Throughput: 10,000 tons/yr Transfer Method: Overhead loading, splash fill	None
2	Unpaved roads	See Permit Condition 2.1, Section 3, and Section 4.

Table 1.2 identifies all other air pollution-emitting sources at the facility that do not require specific permit conditions to demonstrate compliance with applicable air quality standards.

Table 1.2 OTHER AIR POLLUTION SOURCES

Source Description
Product quality test laboratory
Asphalt cement reclaimers
Unloading stations

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2. FACILITY-WIDE CONDITIONS***Fugitive Emissions***

2.1 All reasonable precautions shall be taken to prevent PM from becoming airborne in accordance with IDAPA 58.01.01.650-651. In determining what is reasonable, considerations will be given to factors such as the proximity of dust-emitting operations to human habitations and/or activities and atmospheric conditions that might affect the movement of particulate matter. Some of the reasonable precautions include, but are not limited to, the following:

- Use, where practical, of water or chemicals for control of dust in the demolition of existing buildings or structures, construction operations, the grading of roads, or the clearing of lands.
- Application, where practical, of asphalt, oil, water, or suitable chemicals to, or covering of, dirt roads, material stockpiles, and other surfaces which can create dust.
- Installation and use, where practical, of hoods, fans, and fabric filters or equivalent systems to enclose and vent the handling of dusty materials. Adequate containment methods should be employed during sandblasting or other operations.
- Covering, where practical, of open-bodied trucks transporting materials likely to give rise to airborne dusts.
- Paving of roadways and their maintenance in a clean condition, where practical.
- Prompt removal of earth or other stored material from streets, where practical.

2.1.1 In addition, particulate matter and fugitive emissions from roads on the property shall be controlled with chemical stabilizers on the gravel and earthen roads to and around the tanks.

[PTC Condition]

2.1.2 Magnesium chloride ($MgCl_2$) shall be applied according to the manufacturer's recommendations on all earthen and gravel roads. Alternative dust suppressants shall be allowed upon DEQ approval.

[PTC Condition]

2.1.3 Chemical dust suppressant shall be applied to all gravel and earthen roads directly associated with the process within the boundaries of the property.

[PTC Condition]

2.2 The permittee shall monitor and maintain records of the frequency and the method(s) used (i.e., water, chemical dust suppressants, etc.) to reasonably control fugitive emissions. The permittee shall record, in a log, the quantity and frequency of chemical dust suppressant used as required in Permit Condition 2.1.

[PTC Condition]

2.2.1 Within 60 days of start-up the permittee shall submit to DEQ an Operations and Maintenance manual describing methods and procedures which will be followed to comply with Permit Conditions 2.1.2 and 2.1.3. The Operations and Maintenance manual may be brief but at a minimum shall address the frequency and quantity of water and chemical dust suppressants applied.

[PTC Condition]

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- 2.3 The permittee shall maintain records of all fugitive dust complaints received. The permittee shall take appropriate corrective action as expeditiously as practicable after receipt of a valid complaint. The records shall include, at a minimum, the date that each complaint was received and a description of the following: the complaint, the permittee's assessment of the validity of the complaint, any corrective action taken, and the date the corrective action was taken.
- 2.4 The permittee shall conduct a quarterly facility-wide inspection of potential sources of fugitive emissions, during daylight hours and under normal operating conditions to ensure that the methods used to reasonably control fugitive emissions are effective. If fugitive emissions are not being reasonably controlled, the permittee shall take corrective action as expeditiously as practicable. The permittee shall maintain records of the results of each quarterly fugitive emissions inspection. The records shall include, at a minimum, the date of each inspection and a description of the following: the permittee's assessment of the conditions existing at the time fugitive emissions were present (If observed), any corrective action taken in response to the fugitive emissions, and the date the corrective action was taken.

Odors

- 2.5 The permittee shall not allow, suffer, cause, or permit the emission of odorous gases, liquids, or solids to the atmosphere in such quantities as to cause air pollution.
- 2.6 The permittee shall maintain records of all odor complaints received. If the complaint has merit, the permittee shall take appropriate corrective action as expeditiously as practicable. The records shall, at a minimum, include the date that each complaint was received and a description of the following: the complaint, the permittee's assessment of the validity of the complaint, any corrective action taken, and the date the corrective action was taken. The most recent five years' compilation of records shall be kept on site and shall be made available to DEQ representatives upon request.
- 2.7 The permittee shall submit an odor management plan to DEQ within 60 days of the issuance of this permit.

Visible Emissions

- 2.8 The permittee shall not discharge any air pollutant to the atmosphere from any point of emission for a period or periods aggregating more than three minutes in any 60-minute period which is greater than 20% opacity as determined by procedures contained in IDAPA 58.01.01.625. These provisions shall not apply when the presence of uncombined water, NO_x, and/or chlorine gas is the only reason for the failure of the emission to comply with the requirements of this section.
- 2.9 The permittee shall conduct a quarterly facility-wide inspection of potential sources of visible emissions, during daylight hours and under normal operating conditions. The visible emissions inspection shall consist of a see/no see evaluation for each potential source. If any visible emissions are present from any point of emission, the permittee shall either take appropriate corrective action as expeditiously as practicable, or perform a Method 9 opacity test in accordance with the procedures outlined in IDAPA 58.01.01.625. A minimum of 30 observations shall be recorded when conducting the opacity test. If opacity is greater than 20% for a period or periods aggregating more than three minutes in any 60-minute period, the permittee shall take all necessary corrective action and report the exceedance in accordance with IDAPA 58.01.01.130-136. The permittee shall maintain records of the results of each quarterly visible emissions inspection and each opacity test when conducted. The

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records shall include, at a minimum, the date and results of each inspection and test and a description of the following: the permittee's assessment of the conditions existing at the time visible emissions are present (if observed), any corrective action taken in response to the visible emissions, and the date corrective action was taken.

Excess Emissions

- 2.10 The permittee shall comply with the procedures and requirements of IDAPA 58.01.01.130-136 for excess emissions due to startup, shutdown, scheduled maintenance, safety measures, upsets and breakdowns.

Open Burning

- 2.11 The permittee shall comply with the requirements of IDAPA 58.01.01.600-616, *Rules for Control of Open Burning*.

Air Stagnation Advisory Days

- 2.12 The permittee shall comply with the Air Pollution Emergency Rules in IDAPA 58.01.01.550-562.

Monitoring and Recordkeeping

- 2.13 The permittee shall maintain sufficient records to ensure compliance with all of the terms and conditions of this operating permit. Records of monitoring information shall include, but not be limited to the following: (a) the date, place, and times of sampling or measurements; (b) the date analyses were performed; (c) the company or entity that performed the analyses; (d) the analytical techniques or methods used; (e) the results of such analyses; and (f) the operating conditions existing at the time of sampling or measurement. All monitoring records and support information shall be retained for a period of at least five years from the date of the monitoring sample, measurement, report, or application. Supporting information includes, but is not limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation and copies of all reports required by this permit. All records required to be maintained by this permit shall be made available in either hard copy or electronic format to DEQ representatives for onsite review upon request.

Reports and Certifications

- 2.14 Any reporting required by this permit, including but not limited to, records, monitoring data, supporting information, requests for confidential treatment, testing reports, or compliance certifications, shall contain a certification by a responsible official. The certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document(s) are true, accurate, and complete. Any reporting required by this permit shall be submitted to the following address:

Air Quality Permit Compliance
Department of Environmental Quality
Pocatello Regional Office
444 Hospital Way, #300
Pocatello, ID 83201
Phone: (208) 236-6160 Fax: (208) 236-6168

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Obligation to Comply

- 2.15 Receiving a Tier II operating permit shall not relieve any owner or operator of the responsibility to comply with all applicable local, state, and federal rules and regulations.

Fuel-burning Equipment

- 2.16 The permittee shall not discharge to the atmosphere from any fuel-burning equipment PM in excess of 0.015 gr/dscf of effluent gas corrected to 3% oxygen by volume for gas, 0.050 gr/dscf of effluent gas corrected to 3% oxygen by volume for liquid, 0.050 gr/dscf of effluent gas corrected to 8% oxygen by volume for coal, and 0.080 gr/dscf of effluent gas corrected to 8% oxygen by volume for wood products.

Sulfur Content

- 2.17 No person shall sell, distribute, use, or make available for use any distillate fuel oil containing more than the following percentages of sulfur:
- ASTM Grade 1 fuel oil - 0.3% by weight.
 - ASTM Grade 2 fuel oil - 0.5% by weight.
- 2.18 The permittee shall maintain documentation of supplier verification of distillate fuel oil sulfur content on an as-received basis.

Performance Testing

- 2.19 For each performance test required by this permit, the permittee shall provide notice of intent to test to DEQ at least 15 days prior to the scheduled test or shorter time period as provided in a permit, order, consent decree, or by DEQ approval. DEQ may, at its option, have an observer present at any emissions tests conducted on a source. DEQ requests that such testing not be performed on weekends or state holidays.
- All testing shall be conducted in accordance with the procedures in IDAPA 58.01.01.157. Without prior DEQ approval, any alternative testing is conducted solely at the permittee's risk. If the permittee fails to obtain prior written approval by DEQ for any testing deviations, DEQ may determine that the testing does not satisfy the testing requirements. Therefore, prior to conducting any compliance test, the permittee is strongly encouraged to submit in writing to DEQ, at least 30 days in advance, the following for approval:
 - The type of method to be used
 - Any extenuating or unusual circumstances regarding the proposed test
 - The proposed schedule for conducting and reporting the test

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Within 30 days following the date on which a performance test required by this permit is concluded, the permittee shall submit to DEQ a performance test report for the respective test. The performance test report shall include a description of the process, identification of the method used, equipment used, all process operating data collected during the test period, and test results, as well as raw test data, and associated documentation, including any approved test protocol.

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3. CB500 BOILER, CB400 BOILER, CEI-3000 HOT OIL HEATER, AND CEI-5000G HOT OIL HEATER

3.1 Process Description

The boilers and hot oil heaters are used to heat asphalt products to temperatures suitable for pumping and mixing.

3.2 Control Description

The emissions from these boilers and heaters are uncontrolled.

Table 3.1 BOILER AND HEATER DESCRIPTIONS

Emissions Unit(s) / Process(es)
CB500 Boiler, 20.5 MMBtu/hr. natural gas and waste oil
CB400 Boiler, 16.8 MMBtu/hr. natural gas
CEI-3000 Hot oil heater, 4.23 MMBtu/hr. natural gas
CEI-5000G Hot oil heater, 7.3 MMBtu/hr. natural gas

Emissions Limits

3.3 Emission Limits

Particulate matter, PM₁₀, SO₂, arsenic (As), and cadmium (Cd) emissions from the CB500 boiler stack shall not exceed any corresponding emission rate limit listed in Table 3.2.

Table 3.2 BOILER CB500 EMISSIONS LIMITS

Source Description	PM		PM ₁₀		SO ₂		As		Cd	
	lb/hr	T/yr	lb/hr	T/yr	lb/hr	T/yr	lb/hr	lb/yr	lb/hr	lb/yr
Boiler CB500	1.75	---	1.75	---	12	10	0.001	1.95	0.0004	0.92

[PTC Condition]

3.4 Opacity Limit

Emissions from the CB500 boiler stack, the CB400 boiler stack, the CEI-3000 hot oil heater stack, and the CEI-5000G hot oil heater stack, or any other point of emission at the facility, shall not exceed 20% opacity for a period or periods aggregating more than three minutes in any 60 minute period as required by IDAPA 58.01.01.625. Opacity shall be determined by the procedures contained in IDAPA 58.01.01.625.

[PTC Condition for CB500, CB400, and CEI-5000G]

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3.5 CB500 Boiler PM Limits

Emissions of PM from the CB500 boiler shall not exceed the following limits:

3.5.1 0.050 gr/dscf corrected to three percent oxygen by volume when combusting recycled waste oil;
or

[PTC Condition]

3.5.2 0.015 gr/dscf corrected to three percent oxygen by volume when combusting natural gas.

[PTC Condition]

3.6 CB400 Boiler, CEI-3000 Hot Oil Heater, and CEI-5000G Hot Oil Heater PM Limits

Emissions of PM from the CB400 boiler, the CEI-3000 hot oil heater, and the CEI-5000G hot oil heater shall not exceed 0.015 gr/dscf corrected to three percent oxygen by volume when combusting natural gas.

[PTC Condition for CB400 and CEI-5000G]

Operating Requirements**3.7 Throughput Limits**

The throughput of natural gas through the CB500 boiler, the CB400 boiler, the CEI-3000 hot oil heater, and the CEI-5000G hot oil heater shall not exceed the limits shown in Table 3.3 per any consecutive 12-month period.

Table 3.3 NATURAL GAS THROUGHPUT LIMITS FOR BOILERS AND HOT OIL HEATERS

Equipment	Natural Gas Throughput (scf/yr)
CB500 boiler	1.761E+08
CB400 boiler	1.443E+08
CEI-3000 hot oil heater	3.633E+07
CEI-5000G hot oil heater	6.269E+07

3.8 CB500 Fuel Type

The CB500 boiler shall only be supplied with either natural gas or recycled waste oil.

[PTC Condition]

3.9 CB400 Boiler, CEI-3000 Hot Oil Heater, and CEI-5000G Hot Oil Heater Fuel Type

The CB400 boiler, the CEI-3000 hot oil heater, and the CEI-5000G hot oil heater shall operate on natural gas exclusively.

3.10 CB500 Boiler Waste Oil Throughput

The CB500 boiler shall not combust more than 260,000 gallons of recycled waste oil fuel in any consecutive 12-month period.

[PTC Condition]

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3.11 CB500 Boiler Waste Oil Standard

Unless more stringent standards are specified elsewhere in this permit, the CB500 boiler shall combust only recycled waste oil fuel which has been certified by the supplier to meet the standards for used oil contained in 40 CFR 279.11.

[PTC Condition]

3.12 CB500 Boiler Waste Oil Ash Content

The ash content in the recycled waste oil fuel (equivalent to ASTM Grade 5) supplied to the CB500 boiler shall not exceed 0.2% by weight as delivered by the fuel oil supplier.

[PTC Condition]

3.13 CB500 Boiler Waste Oil Sulfur Content

The sulfur content in the recycled waste oil fuel (equivalent to ASTM Grade 5) supplied to the CB500 boiler shall not exceed 0.5% by weight as required in 40 CFR 60.42c(d).

[PTC Condition]

3.14 CB500 Boiler Waste Oil Arsenic Content

The arsenic content in the recycled waste oil fuel supplied to the CB500 boiler shall not exceed one ppmw.

[PTC Condition]

3.15 CB500 Boiler Stack Height

Prior to combusting recycled waste oil in the CB500 boiler, the permittee shall have established the height of the CB500 boiler stack at a minimum of 50 feet above grade.

[PTC Condition]

Monitoring and Recordkeeping Requirements**3.16 CB500 Boiler Waste Oil Compliance Test**

Within 60 days after achieving maximum production rate at which the source will operate, but not later than 180 days after initial startup, the permittee shall conduct compliance tests to measure PM emissions from the CB500 boiler stack when the CB500 boiler is combusting recycled waste oil fuel. This compliance test shall be EPA Method 5 contained in 40 CFR Part 60 Appendix A or a DEQ approved method as required by IDAPA 58.01.01.681. This initial compliance test, and any subsequent compliance tests conducted to demonstrate compliance, shall be performed in accordance with IDAPA 58.01.01.157, General Provision 9 of this permit, and the following requirements:

- 3.16.1 Visible emissions shall be observed during each compliance test run using the methods specified in IDAPA 58.01.01.625.

[PTC Condition]

- 3.16.2 The throughput in gallons per hour of recycled waste oil fuel combusted in the CB500 boiler shall be recorded during each compliance test.

[PTC Condition]

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3.17 CB500 Boiler Test Sulfur Content

The SO₂ performance test for the boiler shall consist of certification from the fuel supplier certifying that the fuel has a sulfur content of 0.5 percent by weight or less as required by 40 CFR 60.44c(h). The fuel sulfur content certification shall be obtained from the fuel supplier prior to the operation of the CB500 boiler.

[PTC Condition]

3.18 CB500 Boiler Waste Oil Recordkeeping Requirements

The permittee shall monitor and record the following information.

- 3.18.1 The amount in gallons of recycled waste oil fuel combusted in the CB500 boiler during each working day wherein the CB500 boiler is operated in gallons per 24-hour period as required by 40 CFR 60.48c(g).

[PTC Condition]

- 3.18.2 The amount in gallons of recycled waste oil fuel combusted in the CB500 boiler per any consecutive twelve month period.

[PTC Condition]

3.19 CB500 Boiler Waste Oil Certification

In accordance with Permit Conditions 3.11, 3.12, 3.13, and 3.14 of this permit, for each shipment of recycled waste oil fuel, the permittee shall obtain certification from the fuel supplier, which shall contain, but is not limited to, the following information:

- 3.19.1 For the recycled waste oil certification demonstrating that the oil complies with 40 CFR 279, the required certification shall consist of (1) the name of the oil supplier; and (2) a statement from the fuel supplier verifying that the recycled waste oil meets the standards for used oil as contained in 40 CFR 279.11.

[PTC Condition]

- 3.19.2 For the recycled waste oil fuel ash content certification, the required certification shall consist of (1) the name of the oil supplier; and (2) the ash content in percent by weight of the oil shipment.

[PTC Condition]

- 3.19.3 For the recycled waste oil fuel sulfur content certification, the required certification shall consist of (1) the name of the oil supplier; (2) the location of the oil when the sample was drawn for analysis to determine the sulfur content of the oil, specifically including whether the oil was sampled as delivered to the facility, or whether the sample was drawn from oil in storage at the oil supplier's or other location; (3) the sulfur content of the oil from which the shipment came (or of the shipment itself); and (4) the method used to determine the sulfur content of the oil.

[PTC Condition]

- 3.19.4 For the recycled waste oil fuel arsenic content certification, the required certification shall consist of (1) the name of the oil supplier; and (2) the arsenic content in parts per million by weight of the oil shipment.

[PTC Condition]

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3.20 Natural Gas Throughput

Each month, the permittee shall monitor and record the throughput of natural gas, in standard cubic feet, through the CB500 boiler, the CB400 boiler, the CEI-5000G hot oil heater, and the CEI-3000 hot oil heater.

Reporting Requirements**3.21 CB500 Boiler Waste Oil Test Protocol**

The permittee shall submit a test protocol for the compliance test required in Permit Condition 3.16 of this permit to DEQ for approval at least 30 days prior to the test days.

[PTC Condition]

3.22 CB500 Boiler Waste Oil Test Report

The permittee shall submit a report of the results of the compliance test required in Permit Condition 3.16 of this permit, including all required process data, to DEQ within 30 days after the date on which the compliance test is concluded.

[PTC Condition]

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4. ASPHALT EMULSION AND CUTBACK MIXING AND DISTRIBUTION**4.1 Process Description**

Idaho Asphalt and Supply, Inc. is an asphalt emulsion and cutback manufacturer and distributor. Asphalt emulsion is the main product manufactured at this facility. The demand for asphalt emulsion and cutback occurs during the warmer months when bituminous asphaltic concrete is manufactured for the creation of roads and paved parking lots. This facility is not expected to store any significant quantities during the winter.

There are natural-gas-fired hot oil heaters and two boilers, one fired on natural gas exclusively and one fired on natural gas or on waste oil, for the purpose of generating heat, which keeps the normally solid asphalt warm enough to be mixed and pumped (see Section 3 of this permit).

There are 61 fixed roof vertical above ground storage tanks and seven loading racks at the facility. Biofilters (East and West) are used at times to control odors from some of the tanks (see Table 1.1).

Emissions Limits**4.2 Pressure and Vacuum Breathing Loss Control Valves**

Tanks numbered 7, 8, and 9 shall be equipped with a one pound pressure and a ½ ounce vacuum breathing loss control valve.

[PTC Condition]

4.3 Benzene Emissions Limits

Benzene emissions from Tanks Nos. 22, 23, 49, and 50 and from Loading Racks Nos. 3, 5, 6, and 8 shall not exceed any of the limits listed in Table 4.1 per any consecutive 12-month period.

Table 4.1 BENZENE EMISSION LIMITS

Tank or Loading Rack Description	Benzene (lb/yr) per tank or loading rack
Tank ID: 22, 23	0.93
Tank ID: 49, 50	27.85
Loading Rack #3	3.5
Loading Rack #5 and #6	1.8
Loading Rack #8	2.3

Operating Requirements**4.4 Substances in Tanks**

No substances other than those labeled on the tank shall be introduced into the tank.

[PTC Condition]

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4.5 Throughput Limits

The maximum throughput shall not exceed any of the limits listed in Table 4.2 per any consecutive 12-month period.

Table 4.2 THROUGHPUT LIMITS FOR TANKS AND LOADING RACKS

Tank or Loading Rack Description	Material	Product Throughput per tank or loading rack	Benzene (lb/yr) per tank or loading rack
Tank ID: 4, 5, 6, 74, 75, 7-10, 13-18, 35-38	Asphalt cement and PMA	2,276,938 gallons/year	---
Tank ID: 22, 23	Asphalt cutback	1,000 tons/yr (approx. 244,558 gallons/yr)	1.97
Tank ID: 44-48, 51-55	Asphalt emulsion (water content)	2,631,374 gallons/year	---
Tank ID: 49, 50	Asphalt emulsion (fuel content)	1,259,177 gallons/year	126
Tank ID: 320-1	Asphalt process tank	4,568,350 gallons/year	---
Tank ID: 2320-1	Asphalt process tank	866,815 gallons/year	---
Tank ID: A	Fatty acid derived amines	64,835 gallons/year	---
Tank ID: B	Ligninamine	51,296 gallons/year	---
Tank ID: G	Amines	62,151 gallons/year	---
Tank ID: J	Tall oil	62,151 gallons/year	---
Tank ID: K	Hydrogenated adiponitrile	62,151 gallons/year	---
Tank ID: 2	Used oil	260,000 gallons/year	---
Tank ID: 3	Lube oil	142,857 gallons/year	---
Tank ID: 12, 19, 20, 68, 69	Cracked heavy oil alkyl amines	19,755 gallons/year	---
Tank ID: 24, 26	Catalytic cracked oil	237,572 gallons/year	---
Tank ID: 25, 27	#1 diesel fuel	933,420 gallons/year	---
Tank ID: 28	#2 diesel fuel	1,809 gallons/year	---
Tank ID: 29	Naphtha	219,797 gallons/year	---
Loading Rack #1	Asphalt cement	95,361 tons/yr	---
Loading Rack #2	PMA	26,985 tons/yr	---
Loading Rack #3	Asphalt cutback (MC)	15,000 tons/yr	29.6
Loading Rack #4	PMA	62,964 tons/yr	---
Loading Rack #5 and #6	Asphalt emulsions	113,339 tons/yr	252
Loading Rack #8	Asphalt cutback	10,000 tons/yr	19.7

4.6 Gasoline in Cutback Prohibition

The permittee shall not use gasoline in any cutback asphalt formulations.

4.7 Tanks 4 though 10 Eastern Biofilter Limit

The emissions from Tank Nos. 4 through 10 shall not vent through the eastern biofilter.

Monitoring and Recordkeeping Requirements

4.8 Throughput for Benzene-Containing Materials

Each month, for each of the tanks and loading racks identified in Table 4.1, the permittee shall monitor and record the throughput of benzene-containing materials and calculate the benzene throughput for that month and for the most recent 12-month period. This information shall be made available to DEQ representatives upon request.

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4.9 Throughput for Tanks and Loading Racks

Each month, the permittee shall monitor and record the throughput of material in each of the tanks and loading racks identified in Table 4.1 for that month and for the most recent 12-month period.

Reporting Requirements**4.10 New Source Performance Standards (NSPS)**

The permittee shall perform all reporting requirements for each applicable storage tank as defined by 40 CFR Part 60 Subpart Kb.

The owner or operator subject to 40 CFR Part 60 Subpart K, § 60.113 shall maintain a record of the petroleum liquid stored, the period of storage, and the maximum true vapor pressure of that liquid during the respective storage period.

In accordance with 40 CFR Part 60 Subpart Kb, § 60.116b, the owner or operator of each storage vessel shall keep readily accessible records showing the dimension of the tank and an analysis showing the capacity. Each storage vessel with a design capacity less than 75 m³ is subject to no provision of this subpart other than those required by this paragraph.

In accordance with 40 CFR Part 60 Subpart Kb, § 60.116c, the owner or operator of each storage vessel with either a design capacity greater than or equal to 151 m³ storing a liquid with a maximum true vapor pressure greater than or equal to 3.5 kPa or with a design capacity greater than or equal to 75 m³ but less than 151 m³ storing a liquid with a maximum true vapor pressure greater than or equal to 15.0 kPa shall maintain a record of the VOL stored, the period of storage, and the maximum true vapor pressure of that VOL during the respective storage period.

4.11 Identify Tanks Subject to 40 CFR Part 60 Subpart Kb

No later than 14 days after the issue date of this permit, the permittee shall identify all tanks subject to 40 CFR Part 60 Subpart Kb and demonstrate compliance, for each tank identified, with the requirements of 40 CFR Part 60 Subpart Kb. The results of this demonstration shall contain a certification by a responsible official. The certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document(s) are true, accurate, and complete. The certified results shall be submitted to DEQ at the following address:

Administrator, Air Quality
Department of Environmental Quality
1410 N. Hilton
Boise, ID 83703
Telephone (208) 373-0502 Fax: (208) 373-0154

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5. APPENDIX A – EMISSIONS LIMITS SUMMARY

Table 5.1 EMISSION LIMITS

Idaho Asphalt Supply, Inc., Blackfoot Emission Limits ^a – Hourly (lb/hr), and Annual ^b (T/yr) or (lb/yr) (For the tanks and loading racks, the emission limits apply to each tank or loading rack individually)									
Source Description	PM/PM ₁₀ ^c		SO ₂		As		Cd		Benzene
	lb/hr	T/yr	lb/hr	T/yr	lb/hr	lb/yr	lb/hr	lb/yr	lb/yr
CB500 Boiler	1.75/1.75	---	12	10	0.001	1.95	0.0004	0.92	---
Tank ID: 22, 23									0.93
Tank ID: 49, 50									27.85
Loading Rack #3									3.5
Loading Rack #5 and #6									1.8
Loading Rack #8									2.3

^a As determined by a pollutant-specific EPA reference method, a DEQ-approved alternative, or as determined by DEQ's emissions estimation methods used in this permit analysis.

^b As determined by multiplying the actual or allowable (if actual is not available) pound per hour emission rate by the allowable hours per year that the process(es) may operate(s), or by actual annual production rates.

^c Includes condensibles.

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6. APPENDIX B – FACILITY EMISSIONS INVENTORY

The Table 6.1 is a summary of the air pollutant emissions for the facility based on potential to emit. The emissions inventory table is for informational purposes only.

Table 6.1 FACILITY EMISSIONS SUMMARY

Source	PM/PM₁₀ (T/yr)	NO_x (T/yr)	CO (T/yr)	SO₂ (T/yr)	VOC (T/yr)	HAPs (T/yr)
Tanks and Loading Racks	---	---	---	---	14.21	1.9578
Boiler CB500	2.33/2.00	11.27	8.04	9.60	0.61	0.14
Boiler CB400	0.55/0.55	7.21	6.06	0.04	0.4	0.14
Hot oil heater CE1-5000G	0.24/0.24	3.13	2.63	0.02	0.17	0.059
Hot oil heater CE1-3000	0.14/0.14	1.82	1.53	0.01	0.10	0.034
Total emissions	3.26/2.93	23.43	18.26	9.67	15.49	2.33

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7. PERMIT GENERAL PROVISIONS

1. All emissions authorized herein shall be consistent with the terms and conditions of this permit. The emission of any pollutant in excess of the limitations specified herein, or noncompliance with any other condition or limitation contained in this permit, shall constitute a violation of this permit and the *Rules for the Control of Air Pollution in Idaho*, and the Environmental Protection and Health Act, Idaho Code 39-101 et seq.
2. The permittee shall at all times (except as provided in the *Rules for the Control of Air Pollution in Idaho*) maintain and operate in good working order all treatment or control facilities or systems installed or used to achieve compliance with the terms and conditions of this permit and other applicable laws for the control of air pollution.
3. The permittee shall allow the Director, and/or his authorized representative(s), upon the presentation of credentials:
 - To enter upon the permittee's premises where an emissions source is located, or in which any records are required to be kept under the terms and conditions of this permit; and
 - At reasonable times, to have access to and copy any records required to be kept under the terms and conditions of this permit, to inspect any monitoring methods required in this permit, and to require stack emissions testing (i.e., performance tests) in conformance with state-approved or accepted EPA procedures when deemed appropriate by the Director.
4. Except for data determined to be confidential under Section 9-342A *Idaho Code*, all reports prepared in accordance with the terms of this permit shall be available for public inspection at the appropriate regional office of DEQ of Environmental Quality.
5. Nothing in this permit is intended to relieve or exempt the permittee from compliance with any applicable federal, state, or local law or regulation, except as specifically provided herein.
6. In the event of any change in control or ownership of source(s) from which the authorized emissions emanate, the permittee shall notify the succeeding owner or controller of the existence of this permit by letter; a copy of which shall be forwarded to the Director.
7. This permit shall be renewable on the expiration date, provided the permittee submits any and all information necessary for the Director to determine the amount and type of air pollutants emitted from the equipment for which this permit is granted. Failure to submit such information within 60 days after receipt of the Director's request shall cause the permit to become void.
8. The Director may require the permittee to develop a list of operation and maintenance procedures to be approved by DEQ. Such list of procedures shall become a part of this permit by reference, and the permittee shall adhere to all of the operation and maintenance procedures contained therein.
9. Performance tests (i.e., air emissions source tests) conducted pursuant to testing requirements in this permit must be conducted in accordance with IDAPA 58.01.01.157. Such testing shall not be conducted on weekends or state holidays unless the permittee obtains prior DEQ approval.

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The permittee shall submit a proposed test date for each performance test required by this permit to DEQ for approval at least 15 days prior to each respective test date (including each test date for periodic tests such as annual tests).

The permittee shall promptly notify DEQ of any change in the proposed test date and shall provide at least five workdays advanced notice prior to conducting any rescheduled test, unless DEQ approves a shorter notice period.

Within 30 days of the date on which a performance test required by this permit is concluded, the permittee shall submit to DEQ a performance test report for the respective test. The performance test report shall include any and all process operating data required to be recorded during the test period as well as the test results, raw test data, and associated documentation.

10. The provisions of this permit are severable; and if any provision of this permit to any circumstance is held invalid, the application of such provision to other circumstances, and the remainder of this permit shall not be affected thereby.